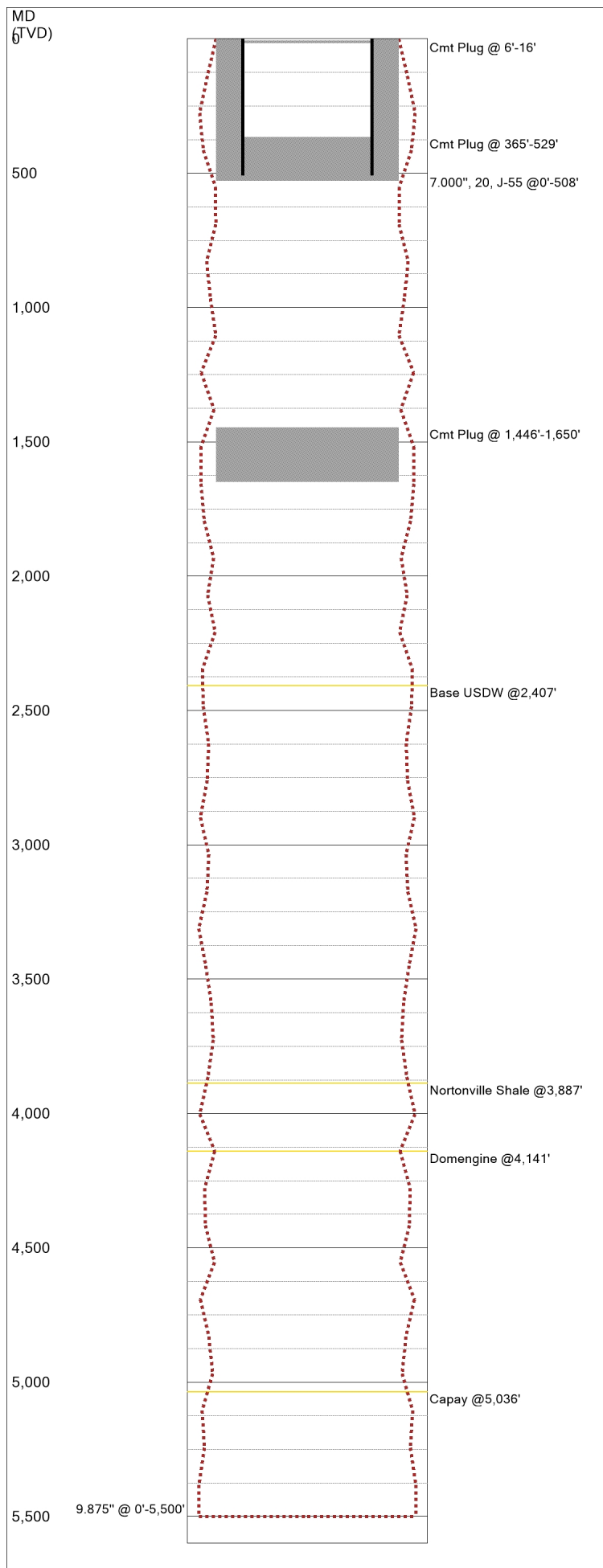


Appendix 6: CTV V Wellbore List with Corrective Action Assessment

API / UWI	Well Name	Well Type	Wellbore Status	Wellbore Status	Date Drilled	Surface Latitude, °N	Surface Longitude, °E	Wellbore Total Measured Depth, ft MD	Wellbore True Vertical Depth, ft TVD	Well Construction Method				USDW Isolation	Completion record within injection zone	Annular Cement within Upper/Lower Injection Zone	Annular cement within Confining Zone	Cement Plug within Injection Zone	Cement Plug within Confining Zone	Corrective Action Requirement
										Vertical/Directional	Original/Sidetrack	Casing	Cementing							
04077003020000	BRACK COMMUNITY_B	DRY HOLE	PLUGGED	Plugged and abandoned	Feb 14 1945	38.07862998	-121.33329000	5004	4977	Directional	Original Hole	Openhole	Not Cemented	Pending Pre-Operational Testing	Abandoned	No Annulus	Needs P&A	Unplugged	Unplugged	Pending Pre-Operational Testing
04077004670000	VICTOR LEONARDINI ET AL_1	DRY HOLE	PLUGGED	Plugged and abandoned	Apr 11 1955	38.05695000	-121.43681000	5500	5499	Vertical	Original Hole	Openhole	Not Cemented	Not Isolated	Open	No Annulus	No Annulus	Unplugged	Unplugged	Yes
04077004680000	SHELL ALLIED PROPERTIES 1-8	DRY HOLE	PLUGGED	Plugged and abandoned	Mar 05 1966	38.03658001	-121.45711000	6692	6691	Directional	Original Hole	Openhole	Not Cemented	Pending Pre-Operational Testing	Open	No Annulus	No Annulus	Unplugged	Unplugged	Pending Pre-Operational Testing
04077004690000	ALLIED PROPERTIES_1	DRY HOLE	PLUGGED	Plugged and abandoned	Jun 26 1964	38.02854001	-121.43256000	5500	5475	Vertical	Original Hole	Openhole	Not Cemented	Pending Pre-Operational Testing	Open	No Annulus	No Annulus	Unplugged	Unplugged	Pending Pre-Operational Testing
04077004700000	PACIFIC STATES_1	PRODUCER	PLUGGED	Plugged and abandoned	Apr 11 1949	38.03527000	-121.42875999	5550	5544	Vertical	Original Hole	Cased	Cemented	Pending Pre-Operational Testing	Not Drilled to Inj Zone	Not Drilled to Inj Zone	Adequate	Not Drilled to Inj Zone	Unplugged	No
04077004750000	CORTOPASSI_1	DRY HOLE	PLUGGED	Plugged and abandoned	Sep 19 1960	37.99602999	-121.39684000	5600	5598	Vertical	Original Hole	Openhole	Not Cemented	Pending Pre-Operational Testing	Open	No Annulus	No Annulus	Unplugged	Unplugged	Pending Pre-Operational Testing
04077004760000	ALLIED PROPERTIES #1	DRY HOLE	PLUGGED	Plugged and abandoned	Mar 01 1963	38.00000997	-121.40875000	5830	5825	Directional	Original Hole	Openhole	Not Cemented	Pending Pre-Operational Testing	Open	No Annulus	No Annulus	Unplugged	Unplugged	Pending Pre-Operational Testing
04077004790000	KCY RESERVE MOBIL FINKBOHNER UNIT_1	DRY HOLE	PLUGGED	Plugged and abandoned	Sep 29 1961	38.03925997	-121.35382001	10543	10523	Vertical	Original Hole	Openhole	Not Cemented	Pending Pre-Operational Testing	Open	No Annulus	No Annulus	Unplugged	Unplugged	Pending Pre-Operational Testing
04077004960000	WEST_CAL_CAN_4	DRY HOLE	PLUGGED	Plugged and abandoned	Jan 14 1965	38.10810997	-121.50342000	6000	5998	Vertical	Original Hole	Openhole	Not Cemented	Pending Pre-Operational Testing	Open	No Annulus	No Annulus	Unplugged	Unplugged	Pending Pre-Operational Testing
04077005040000	EMPIRE TRACT_UNIT_1	DRY HOLE	PLUGGED	Plugged and abandoned	Nov 10 1960	38.07079994	-121.48477000	6600	6598	Directional	Original Hole	Openhole	Not Cemented	Pending Pre-Operational Testing	Open	No Annulus	No Annulus	Unplugged	Unplugged	Pending Pre-Operational Testing
04077005070000	COLDANI_COREHOLE_1	DRY HOLE	PLUGGED	Plugged and abandoned	Nov 18 1952	38.11418997	-121.40888000	4912	4894	Vertical	Original Hole	Openhole	Not Cemented	Pending Pre-Operational Testing	Open	No Annulus	No Annulus	Unplugged	Unplugged	Pending Pre-Operational Testing
04077005080000	CAPITAL_FRASER_19-1	DRY HOLE	PLUGGED	Plugged and abandoned	Sep 22 1955	38.09648996	-121.47486000	5500	5477	Vertical	Original Hole	Openhole	Not Cemented	Pending Pre-Operational Testing	Open	No Annulus	No Annulus	Unplugged	Unplugged	Pending Pre-Operational Testing
04077005090000	FEDERAL_IMESON_1	PRODUCER	PLUGGED	Plugged and abandoned	Jun 02 1955	38.08111996	-121.38845000	4875	4862	Vertical	Original Hole	Openhole	Not Cemented	Pending Pre-Operational Testing	Not Opened	Not Drilled to Inj Zone	No Annulus	Not Drilled to Inj Zone	Unplugged	Pending Pre-Operational Testing
04077005100000	KLEIN_1-28	DRY HOLE	PLUGGED	Plugged and abandoned	Jun 14 1961	38.08091996	-121.42496000	5701	5685	Vertical	Original Hole	Openhole	Not Cemented	Pending Pre-Operational Testing	Open	No Annulus	No Annulus	Unplugged	Unplugged	Pending Pre-Operational Testing
04077005110000	CORE_HOLE_G_P_1	OBSERVATION	PLUGGED	Plugged and abandoned	Apr 17 1952	38.07440001	-121.45035000	5460	5455	Vertical	Original Hole	Openhole	Not Cemented	Pending Pre-Operational Testing	Open	No Annulus	No Annulus	Unplugged	Unplugged	Pending Pre-Operational Testing
04077005120000	PEREIRA_ET_AL_UNIT_1	DRY HOLE	PLUGGED	Plugged and abandoned	Jun 16 1961	38.08475998	-121.45213000	5800	5789	Directional	Original Hole	Openhole	Not Cemented	Pending Pre-Operational Testing	Open	No Annulus	No Annulus	Unplugged	Unplugged	Pending Pre-Operational Testing
04077005130000	EMPIRE TRACT_1	DRY HOLE	PLUGGED	Plugged and abandoned	Sep 09 1964	38.08287997	-121.47426999	9400	9379	Vertical	Original Hole	Openhole	Not Cemented	Pending Pre-Operational Testing	Open	No Annulus	No Annulus	Unplugged	Unplugged	Pending Pre-Operational Testing
04077005140000	UNION_GIANELLI_1	DRY HOLE	PLUGGED	Plugged and abandoned	Aug 03 1965	38.06715000	-121.45985000	5500	5489	Directional	Original Hole	Openhole	Not Cemented	Pending Pre-Operational Testing	Not Drilled to Inj Zone	Not Drilled to Inj Zone	No Annulus	Not Drilled to Inj Zone	Unplugged	Pending Pre-Operational Testing
04077005150000	PIACENTINE_1	DRY HOLE	PLUGGED	Plugged and abandoned	Jul 17 1962	38.07205996	-121.42488001	10500	10482	Vertical	Original Hole	Openhole	Not Cemented	Not Isolated	Open	No Annulus	No Annulus	Unplugged	Unplugged	Yes
04077005160000	MCCULLOCH_STEFANI_1	DRY HOLE	PLUGGED	Plugged and abandoned	Dec 06 1960	38.05872000	-121.41413000	5152	5139	Vertical	Original Hole	Openhole	Not Cemented	Pending Pre-Operational Testing	Open	No Annulus	No Annulus	Unplugged	Unplugged	Pending Pre-Operational Testing
04077005180000	PERRIN_1	DRY HOLE	PLUGGED	Plugged and abandoned	Dec 14 1962	38.08988997	-121.35229000	4802	4775	Directional	Original Hole	Openhole	Not Cemented	Pending Pre-Operational Testing	Isolated	No Annulus	No Annulus	Unplugged	Unplugged	Pending Pre-Operational Testing
04077201010000	ZUCKERMAN_1	DRY HOLE	PLUGGED	Plugged and abandoned	Nov 11 1969	38.02802573	-121.49333030	10512	10506	Directional	Original Hole	Openhole	Not Cemented	Pending Pre-Operational Testing	Open	No Annulus	No Annulus	Unplugged	Unplugged	Pending Pre-Operational Testing
04077201430000	KELLEY_ESTATES_1	DRY HOLE	PLUGGED	Plugged and abandoned	Jul 01 1971	38.01526996	-121.35388999	10000	9966	Vertical	Original Hole	Cased	Not Cemented	Pending Pre-Operational Testing	Isolated	Adequate	Adequate	Unplugged	Unplugged	Pending Pre-Operational Testing
04077201720000	RIO_BLANCO_1	DRY HOLE	PLUGGED	Plugged and abandoned	Oct 14 1972	38.07963997	-121.41243001	5450	5439	Directional	Original Hole	Openhole	Not Cemented	Not Isolated	Open	No Annulus	No Annulus	Unplugged	Unplugged	Yes
04077202170000	BOULDIN DEVELOPMENT_CO_1	DRY HOLE	PLUGGED	Plugged and abandoned	Oct 09 1973	38.10136997	-121.51253001	11632	11625	Directional	No sidetrack	Cased	Cemented	Pending Pre-Operational Testing	Isolated	No Annulus	Needs P&A	Unplugged	Unplugged	Pending Pre-Operational Testing
04077202730000	EAST_BOULDIN_ISLAND_1	DRY HOLE	PLUGGED	Plugged and abandoned	Jan 22 1976	38.10760998	-121.50064001	10500	10498	Directional	Original Hole	Openhole	Not Cemented	Pending Pre-Operational Testing	Open	No Annulus	No Annulus	Unplugged	Unplugged	Pending Pre-Operational Testing
04077202830000	PHILLIPS_OLAGARAY_1	PRODUCER	PLUGGED	Plugged and abandoned	Jul 08 1976	38.07304997	-121.33073001	7040	7007	Directional	No sidetrack	Cased	Cemented	Pending Pre-Operational Testing	Open	No Annulus	No Annulus	Unplugged	Cemented Not Adequate	Pending Pre-Operational Testing
04077202900000	CITY_OF_LODI_1	DRY HOLE	PLUGGED	Plugged and abandoned	Nov 22 1976	38.09057998	-121.38020001	6703	6686	Vertical	Original Hole	Openhole	Not Cemented	Pending Pre-Operational Testing	Isolated	No Annulus	No Annulus	Unplugged	Unplugged	Pending Pre-Operational Testing
04077202990000	PHILLIPS_VAN_RUITEN_1-29	DRY HOLE	PLUGGED	Plugged and abandoned	Jul 01 1977	38.08593997	-121.34414000	4997	4972	Vertical	Original Hole	Openhole	Not Cemented	Pending Pre-Operational Testing	Open	No Annulus	No Annulus	Unplugged	Unplugged	Pending Pre-Operational Testing
04077203010000	PHILLIPS_KOORMAN_1-29	DRY HOLE	PLUGGED	Plugged and abandoned	Jun 23 1977	38.07389998	-121.33914000	4844	4819	Vertical	Original Hole	Openhole	Not Cemented	Pending Pre-Operational Testing	Not Drilled to Inj Zone	Not Drilled to Inj Zone	No Annulus	Not Drilled to Inj Zone	Unplugged	Pending Pre-Operational Testing
04077203035000	ROCHA_ET_AL_UNIT_1	ABANDONED	PLUGGED	Plugged and abandoned	Oct 31 1979	38.04917997	-121.47070000	10000	9995	Vertical	Original Hole	Cased	Cemented	Pending Pre-Operational Testing	Isolated	Adequate	Adequate	Unplugged	Unplugged	Pending Pre-Operational Testing
04077203036000	TRANSAMERICA_1-19	DRY HOLE	PLUGGED	Plugged and abandoned	Nov 24 1979	38.09525998	-121.47606999	10192	10187	Vertical	Original Hole	Cased	Cemented	Pending Pre-Operational Testing	Isolated	Uncemented	Needs P&A	Unplugged	Unplugged	Pending Pre-Operational Testing
04077203045000	RATTO_14-1	DRY HOLE	PLUGGED	Plugged and abandoned	Oct 30 1979	38.11459996	-121.39842001	5820	5801	Directional	No sidetrack	Openhole	Not Cemented	Pending Pre-Operational Testing	Open	No Annulus	No Annulus	Unplugged	Unplugged	Pending Pre-Operational Testing
04077203510000	BIG_VALLEY_EBERHART_1	DRY HOLE	PLUGGED	Plugged and abandoned	Mar 28 1980	38.01182997	-121.38675000	8560	8549	Vertical	Original Hole	Openhole	Not Cemented	Pending Pre-Operational Testing	Open	No Annulus	No Annulus	Unplugged	Unplugged	Pending Pre-Operational Testing
04077203560000	Pellegr Estate_1	DRY HOLE	PLUGGED	Plugged and abandoned	Jul 23 1980	38.06029997	-121.45516000	9610	9605	Vertical	Original Hole	Cased	Cemented	Pending Pre-Operational Testing	Isolated	Adequate	Adequate	Unplugged	Unplugged	Pending Pre-Operational Testing
04077203670000	BUTTES_COLDANI_15-44X	PRODUCER	PLUGGED	Plugged and abandoned	Dec 22 1980	38.11113998	-121.41404001	6015	5995	Vertical	Original Hole	Cased	Cemented	Pending Pre-Operational Testing	Open	No Annulus	Adequate	Unplugged	Adequate	Pending Pre-Operational Testing
04077203760000	SARGENT_SLOUGH_1	PRODUCER	PLUGGED	Plugged and abandoned	Dec 16 1981	38.11442998	-121.42302002	6300	6287	Vertical	No sidetrack	Cased	Cemented	Pending Pre-Operational Testing	Open	No Annulus	No Annulus	Unplugged	Unplugged	Pending Pre-Operational Testing
04077203790000	BUTTES_FOX_15-37X	DRY HOLE	PLUGGED	Plugged and abandoned	Oct 29 1981	38.10517997	-121.41833000	5000	4982	Vertical	Original Hole	Openhole	Not Cemented	Pending Pre-Operational Testing	Open	No Annulus	No Annulus	Unplugged	Unplugged	Pending Pre-Operational Testing
04077203810000	BUTTES_RIO_BLANCO_15-77X	DRY HOLE	PLUGGED	Plugged and abandoned	Oct 13 1981	38.10464996	-121.41032000	4931	4906	Vertical	Original Hole	Openhole	Not Cemented	Pending Pre-Operational Testing	Open	No Annulus	No Annulus	Unplugged	Unplugged	Pending Pre-Operational Testing
04077204350000	ARGO BUTTES_COLDANI_2-15																			

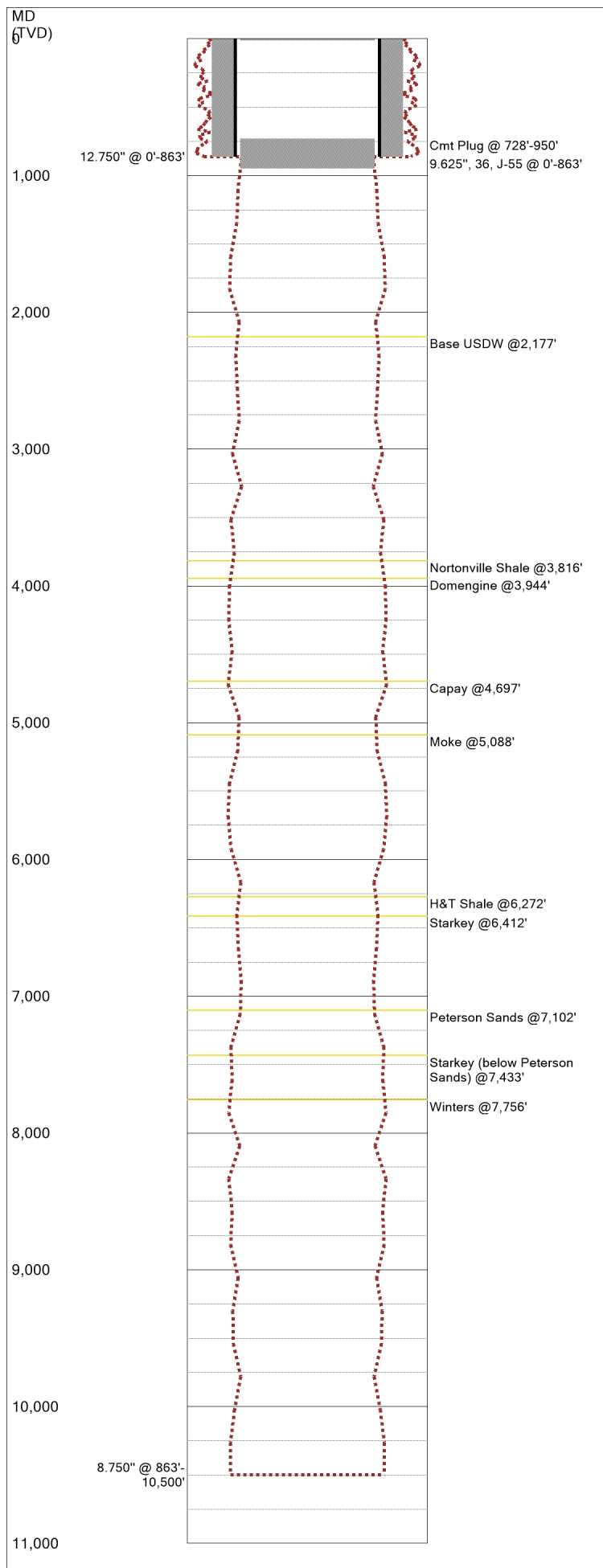


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Field Name			Lease Name			Well No.		
KING ISLAND			Victor Leonardini Et AL			1		
County			State			API No.		
San Joaquin			California			04-077-00467-0000		
Version		Version Tag						
0								
GL (ft)		KB (ft)	Section	Township/Block		Range/Survey		
10.0		9.0	4	2N		5E		
Operator				Well Type		Well Status		
Exxon Mobil Corporation						Abandoned		
Latitude				Longitude				
38.05619049				-121.43797302				
Dist. N/S (ft)		Dir. N/S	Dist. E/W (ft)		Dir. E/W	Footage From		
Prop Num			Spud Date		Comp. Date		Plug Date	
			4/11/1955		4/26/1955			
Additional Information								
Other 1		Other 2		Other 3		Other 4		
Prepared By			Updated By			Last Updated		
1258			1258			5/23/2023 6:33 PM		
Hole Summary								
Date		Diam. (in)	Top (MD ft)	Bottom (MD ft)	Memo			
4/11/1955		9.875	0	5,500	No Hole Diameter Data			
Tubular Summary								
Date		Description	OD (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)	RL
4/12/1955		Surface Casing	7.000	20.00	J-55	0	508	C
Casing Cement Summary								
C	Date	No. Sx	Csg. OD (in)	Top (MD ft)	Bottom (MD ft)	Memo		RL
	4/12/1955	150	7.000	0	508			C
Cement Plug Summary								
C	Date	No. Sx	OD (in)	Top (MD ft)	Bottom (MD ft)	Memo		RL
	4/26/1955	5	9.875	6	16			C
	4/26/1955	50	9.875	365	529			C
	4/25/1955	40	9.875	1,446	1,650			C
Formation Tops Summary								
Formation			Top (TVD ft)		Comments			
Base USDW			2,407		Base USDW @2,407'			
Nortonville Shale			3,887		Nortonville Shale @3,887'			
Domengine			4,141		Domengine @4,141'			
Capay			5,036		Capay @5,036'			

Last Updated: 5/23/2023 06:33 PM

Field Name		Lease Name		Well No.		County		State		API No.		
KING ISLAND		Victor Leonardini Et AL		1		San Joaquin		California		04-077-00467-0000		
Version		Version Tag				Spud Date		Comp. Date		GL (ft) KB (ft)		
0						4/11/1955		4/26/1955		10.0 9.0		
Section		Township/Block		Range/Survey		Dist. N/S (ft)		Dir. N/S		Footage From		
4		2N		5E								
Operator				Well Status			Latitude		Longitude		Prop Num	
Exxon Mobil Corporation				Abandoned			38.05619049		-121.43797302			
Other 1			Other 2			Other 3			Other 4			
Last Updated				Prepared By				Updated By				
05/23/2023 6:33 PM				1258				1258				
Additional Information												
Hole Summary												
Date		Diam. (in)	Top (MD ft)	Bottom (MD ft)	Memo							
4/11/1955		9.875	0	5,500	No Hole Diameter Data							
Tubular Summary												
Date		Description		No. Jts	OD (in)	Wt (lb/ft)	Grade	Coupling	Top (MD ft)	Bottom (MD ft)	Memo RL	
4/12/1955		Surface Casing		11	7.000	20.00	J-55		0	508		
Casing Cement Summary												
C	Date	No. Sx	Yield (ft3/sk)	Vol. (ft3)	Shoe Jt Len. (ft)	Csg. OD (in)	Top (MD ft)	Bottom (MD ft)	Description		Memo RL	
	4/12/1955	150	1.00	150	0	7.000	0	508	150 Sks Type "O" Cmt		C	
Cement Plug Summary												
C	Date	No. Sx	Yield (ft3/sk)	Vol. (ft3)	OD (in)	Top (MD ft)	Bottom (MD ft)	Description		Memo RL		
	4/26/1955	5	1	5	9.875	6	16	5 Sx Cmt Surface Plug; Welded 1/4" Steel Plate on Top of Csg		C		
	4/26/1955	50	1	50	9.875	365	529	25 Sx Cmt Treated w/ 2% CaCl (Failed to Find Plug @ 530'; Pumped additional 25 Sx Cmt Treated w/ 2% CaCl		C		
	4/25/1955	40	1	40	9.875	1,446	1,650	40 Sx Type "O" Cmt treated w/ 2% CaCl		C		
Formation Top Summary												
Formation Name		Top(TVD ft)		Memo								
Base USDW		2,407		VICTOR_LEONARDINI_ET_AL_1								
Nortonville Shale		3,887		VICTOR_LEONARDINI_ET_AL_1								
Domengine		4,141		VICTOR_LEONARDINI_ET_AL_1								
Capay		5,036		VICTOR_LEONARDINI_ET_AL_1								

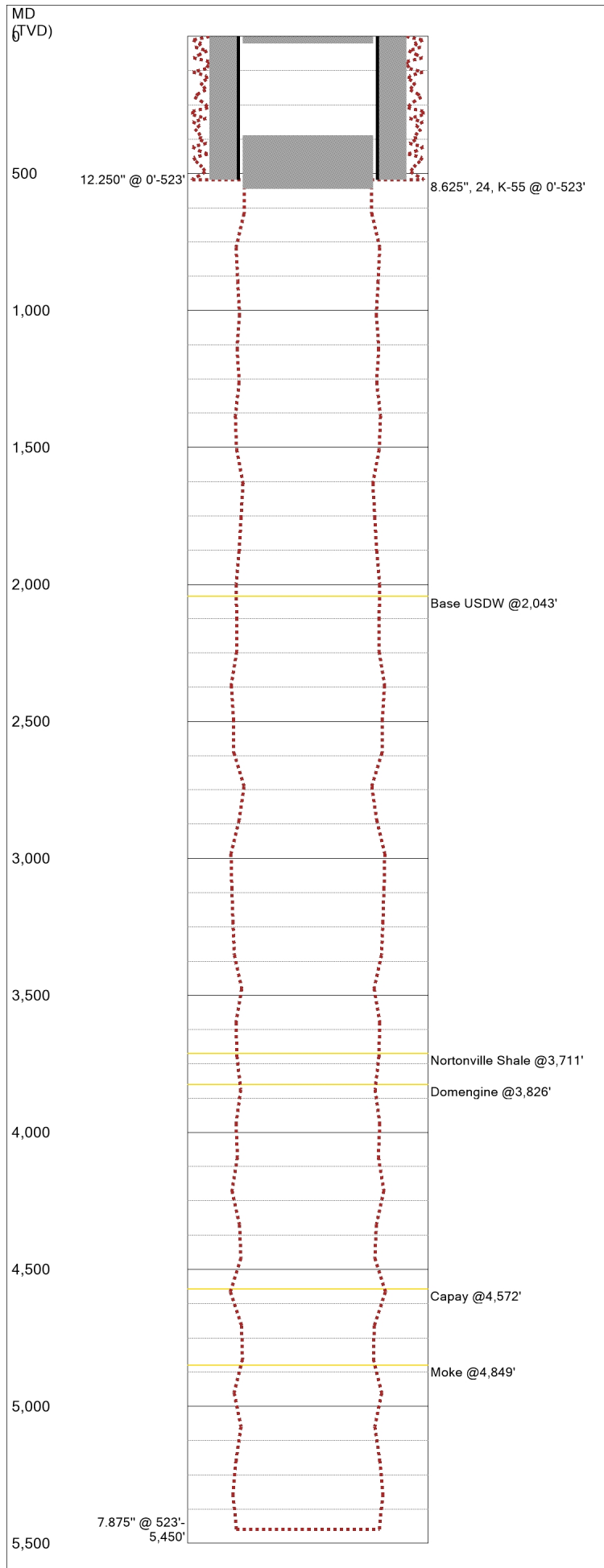


Last Updated: 5/23/2023 06:14 PM

Field Name			Lease Name			Well No.		
KING ISLAND			Piacentine			1		
County			State			API No.		
San Joaquin			California			04-077-00515-0000		
Version		Version Tag						
0								
GL (ft)		KB (ft)	Section	Township/Block		Range/Survey		
4.0		13.6	33	3N		5E		
Operator				Well Type		Well Status		
W.B. Osborn, Jr.						Abandoned		
Latitude				Longitude				
38.07197952				-121.42594147				
Dist. N/S (ft)		Dir. N/S	Dist. E/W (ft)		Dir. E/W	Footage From		
Prop Num			Spud Date		Comp. Date		Plug Date	
			7/17/1962		7/30/1962			
Additional Information								
Other 1		Other 2		Other 3		Other 4		
Prepared By			Updated By			Last Updated		
1258			1258			5/23/2023 6:14 PM		
Hole Summary								
Date		Diam. (in)	Top (MD ft)	Bottom (MD ft)	Memo			
7/18/1962		12.750	0	863				
7/20/1962		8.750	863	10,500				
Tubular Summary								
Date		Description	OD (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)	RL
7/19/1962		Surface Casing	9.625	36.00	J-55	0	863	C
Casing Cement Summary								
C	Date	No. Sx	Csg. OD (in)	Top (MD ft)	Bottom (MD ft)	Memo		RL
	7/19/1962	510	9.625	0	863			C
Cement Plug Summary								
C	Date	No. Sx	OD (in)	Top (MD ft)	Bottom (MD ft)	Memo		RL
	7/31/1962		8.921	0	10			C
	7/31/1962	140	8.921	728	950			C
Formation Tops Summary								
Formation			Top (TVD ft)		Comments			
Base USDW			2,177		Base USDW @2,177'			
Nortonville Shale			3,816		Nortonville Shale @3,816'			
Domengine			3,944		Domengine @3,944'			
Capay			4,697		Capay @4,697'			
Moke			5,088		Moke @5,088'			
H&T Shale			6,272		H&T Shale @6,272'			
Starkey			6,412		Starkey @6,412'			
Peterson Sands			7,102		Peterson Sands @7,102'			
Starkey (below Peterson Sands)			7,433		Starkey (below Peterson Sands) @7,433'			
Winters			7,756		Winters @7,756'			

Last Updated: 5/23/2023 06:14 PM

Field Name		Lease Name		Well No.		County		State		API No.			
KING ISLAND		Piacentine		1		San Joaquin		California		04-077-00515-0000			
Version		Version Tag				Spud Date		Comp. Date		GL (ft) KB (ft)			
0						7/17/1962		7/30/1962		4.0 13.6			
Section		Township/Block		Range/Survey		Dist. N/S (ft)		Dir. N/S		Dist. E/W (ft)			
33		3N		5E									
Operator				Well Status			Latitude		Longitude		Prop Num		
W.B. Osborn, Jr.				Abandoned			38.07197952		-121.42594147				
Other 1			Other 2			Other 3			Other 4				
Last Updated				Prepared By				Updated By					
05/23/2023 6:14 PM				1258				1258					
Additional Information													
Hole Summary													
Date		Diam. (in)	Top (MD ft)	Bottom (MD ft)	Memo								
7/18/1962		12.750	0	863									
7/20/1962		8.750	863	10,500									
Tubular Summary													
Date		Description		No. Jts	OD (in)	Wt (lb/ft)	Grade	Coupling	Top (MD ft)	Bottom (MD ft)	Memo		RL
7/19/1962		Surface Casing			9.625	36.00	J-55		0	863			C
Casing Cement Summary													
C	Date	No. Sx	Yield (ft3/sk)	Vol. (ft3)	Shoe Jt Len. (ft)	Csg. OD (in)	Top (MD ft)	Bottom (MD ft)	Description		Memo		RL
	7/19/1962	510	1.00	510	0	9.625	0	863	340 Sx Class A Cmt w/ 4% gel. Followed by 100 sx neat cmt w/ 2% CaCl & 70 Sx neat cmt w/ 2% CaCl Good returns to Surface				C
Cement Plug Summary													
C	Date	No. Sx	Yield (ft3/sk)	Vol. (ft3)	OD (in)	Top (MD ft)	Bottom (MD ft)	Description		Memo		RL	
	7/31/1962		1		8.921	0	10	10' Cmt Plug; Welded plate across top of Csg				C	
	7/31/1962	140	1	140	8.921	728	950	Equalized 140 Sx Class A Cmt containing 2% CaCl				C	
Formation Top Summary													
Formation Name		Top(TVD ft)		Memo									
Base USDW		2,177		PIACENTINE_1									
Nortonville Shale		3,816		PIACENTINE_1									
Domengine		3,944		PIACENTINE_1									
Capay		4,697		PIACENTINE_1									
Moke		5,088		PIACENTINE_1									
H&T Shale		6,272		PIACENTINE_1									
Starkey		6,412		PIACENTINE_1									
Peterson Sands		7,102		PIACENTINE_1									
Starkey (below Peterson Sands)		7,433		PIACENTINE_1									
Winters		7,756		PIACENTINE_1									

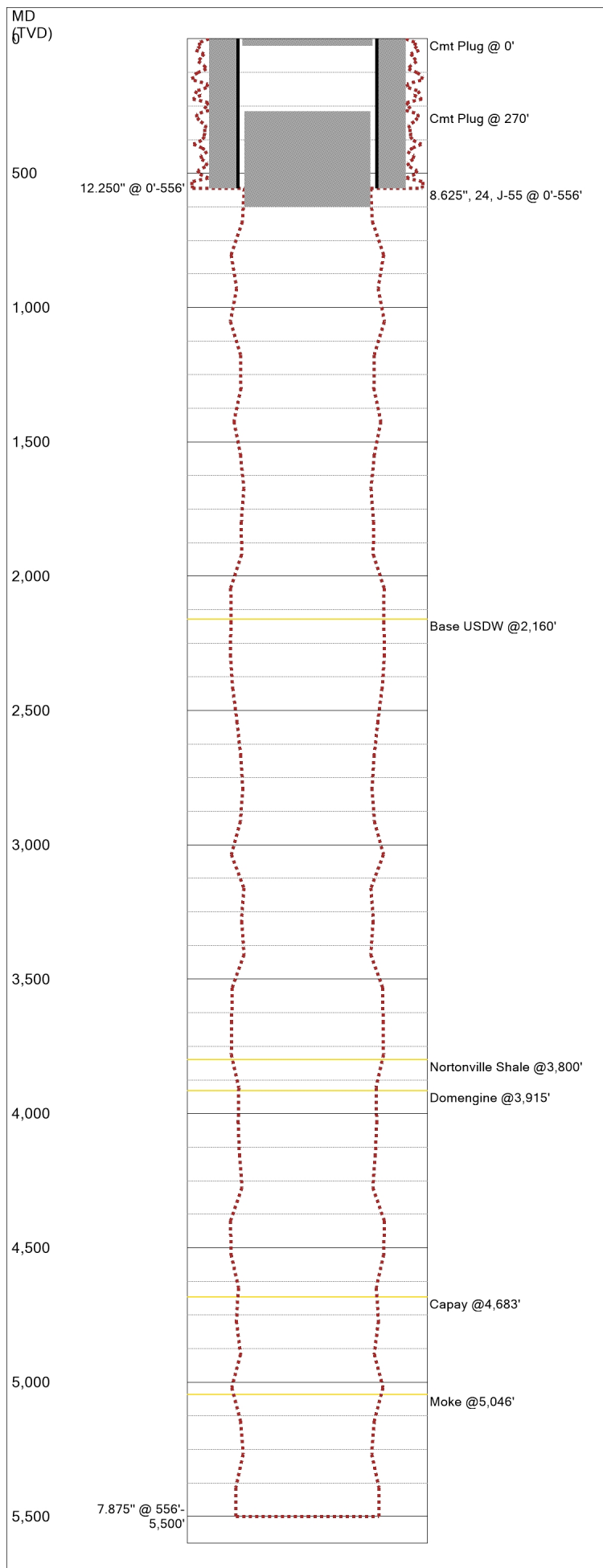


Last Updated: 5/23/2023 06:29 PM

Field Name			Lease Name			Well No.		
KING ISLAND			Rio Blanco			1		
County			State			API No.		
San Joaquin			California			04-077-20172-0000		
Version		Version Tag						
0								
GL (ft)		KB (ft)		Section	Township/Block		Range/Survey	
-5.0		11.0		27	3N		5E	
Operator				Well Type		Well Status		
Great Basins Petroleum Co						Abandoned		
Latitude				Longitude				
38.07955933				-121.4134903				
Dist. N/S (ft)		Dir. N/S	Dist. E/W (ft)		Dir. E/W	Footage From		
2700			2000					
Prop Num			Spud Date		Comp. Date		Plug Date	
			10/14/1972					
Additional Information								
523' 0° 30'								
2332' 1° 15'								
3085' 2° 30'								
4828' 4° 00'								
Other 1		Other 2		Other 3		Other 4		
Prepared By			Updated By			Last Updated		
1258			1258			5/23/2023 6:29 PM		
Hole Summary								
Date		Diam. (in)	Top (MD ft)	Bottom (MD ft)	Memo			
10/14/1972		12.250	0	523				
10/15/1972		7.875	523	5,450				
Tubular Summary								
Date		Description	OD (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)	RL
10/14/1972		Surface Casing	8.625	24.00	K-55	0	523	C
Casing Cement Summary								
C	Date	No. Sx	Csg. OD (in)	Top (MD ft)	Bottom (MD ft)	Memo		RL
	10/14/1972	130	8.625	50	523			C
	10/14/1972	50	8.625	0	50			C
Cement Plug Summary								
C	Date	No. Sx	OD (in)	Top (MD ft)	Bottom (MD ft)	Memo		RL
	10/18/1972		8.097	0	25			C
	10/18/1972	100	8.097	360	557			C
Formation Tops Summary								
Formation			Top (TVD ft)		Comments			
Base USDW			2,043		Base USDW @2,043'			
Nortonville Shale			3,711		Nortonville Shale @3,711'			
Domengine			3,826		Domengine @3,826'			
Capay			4,572		Capay @4,572'			
Moke			4,849		Moke @4,849'			

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Field Name		Lease Name		Well No.		County		State		API No.	
KING ISLAND		Rio Blanco		1		San Joaquin		California		04-077-20172-0000	
Version		Version Tag				Spud Date		Comp. Date		GL (ft)	
0						10/14/1972				-5.0	
Section		Township/Block		Range/Survey		Dist. N/S (ft)		Dir. N/S		Dist. E/W (ft)	
27		3N		5E		2,700				2,000	
Operator				Well Status				Latitude		Longitude	
Great Basins Petroleum Co				Abandoned				38.07955933		-121.4134903	
Other 1		Other 2		Other 3		Other 4					
Last Updated				Prepared By				Updated By			
05/23/2023 6:29 PM				1258				1258			
Additional Information											
523' 0° 30'											
2332' 1° 15'											
3085' 2° 30'											
4828' 4° 00'											
Hole Summary											
Date	Diam. (in)	Top (MD ft)	Bottom (MD ft)	Memo							
10/14/1972	12.250	0	523								
10/15/1972	7.875	523	5,450								
Tubular Summary											
Date	Description	No. Jts	OD (in)	Wt (lb/ft)	Grade	Coupling	Top (MD ft)	Bottom (MD ft)	Memo	RL	
10/14/1972	Surface Casing	13	8.625	24.00	K-55		0	523		C	
Casing Cement Summary											
C	Date	No. Sx	Yield (ft3/sk)	Vol. (ft3)	Shoe Jt Len. (ft)	Csg. OD (in)	Top (MD ft)	Bottom (MD ft)	Description	Memo	RL
	10/14/1972	130	1.00	130	0	8.625	50	523	130 Sx Class G premixed w/ 4% gel & 2% CaCl2, Followed by 100 Sx Class G Cmt premixed w/ 2% CaCl2; No Returns to Surface		C
	10/14/1972	50	1.00	50	0	8.625	0	50	50 Sx Class G Cmt w/ 2% CaCl2 4 cf Cmt Returns to Surface		C
Cement Plug Summary											
C	Date	No. Sx	Yield (ft3/sk)	Vol. (ft3)	OD (in)	Top (MD ft)	Bottom (MD ft)	Description	Memo	RL	
	10/18/1972		1		8.097	0	25	25' Cmt plug in Casg on top of mud sack bridge; Welded steel plate over Csg stub		C	
	10/18/1972	100	1	100	8.097	360	557	Equalized 100 Sx Class G Cmt premixed w/ 3% CaCl2		C	
Formation Top Summary											
Formation Name		Top(TVD ft)		Memo							
Base USDW		2,043		RIO_BLANCO_1							
Nortonville Shale		3,711		RIO_BLANCO_1							
Domengine		3,826		RIO_BLANCO_1							
Capay		4,572		RIO_BLANCO_1							
Moke		4,849		RIO_BLANCO_1							



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Field Name			Lease Name			Well No.			
KING ISLAND			KING ISLAND			33-1			
County			State			API No.			
SAN JOAQUIN			CALIFORNIA			04-077-20686-0000			
Version		Version Tag							
0									
GL (ft)		KB (ft)		Section	Township/Block		Range/Survey		
-6.0		7.0		33	3N		5E		
Operator				Well Type		Well Status			
PRINCETON NATURAL GAS LLC						DRY & ABANDONED			
Latitude				Longitude					
+38.072806800				-121.426348800					
Dist. N/S (ft)		Dir. N/S	Dist. E/W (ft)		Dir. E/W	Footage From			
Prop Num			Spud Date		Comp. Date		Plug Date		
			5/13/2007		5/18/2007				
Additional Information									
Other 1			Other 2		Other 3		Other 4		
Prepared By			Updated By			Last Updated			
1258			1258			5/24/2023 4:23 PM			
Hole Summary									
Date		Diam. (in)	Top (MD ft)	Bottom (MD ft)	Memo				
5/13/2007		12.250	0	556					
5/14/2007		7.875	556	5,500					
Tubular Summary									
Date		Description		OD (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)	RL
		Surface Casing		8.625	24.00	J-55	0	556	C
Casing Cement Summary									
C	Date	No. Sx	Csg. OD (in)	Top (MD ft)	Bottom (MD ft)	Memo		RL	
		225	8.625	0	556			C	
Cement Plug Summary									
C	Date	No. Sx	OD (in)	Top (MD ft)	Bottom (MD ft)	Memo		RL	
	5/18/2007		8.097	0	25			C	
	5/17/2007	140	7.875	270	624			C	
Formation Tops Summary									
Formation			Top (TVD ft)		Comments				
Base USDW			2,160		Base USDW @2,160'				
Nortonville Shale			3,800		Nortonville Shale @3,800'				
Domengine			3,915		Domengine @3,915'				
Capay			4,683		Capay @4,683'				
Moke			5,046		Moke @5,046'				

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Field Name		Lease Name		Well No.		County		State		API No.													
KING ISLAND		KING ISLAND		33-1		SAN JOAQUIN		CALIFORNIA		04-077-20686-0000													
Version		Version Tag				Spud Date		Comp. Date		GL (ft) KB (ft)													
0						5/13/2007		5/18/2007		-6.0 7.0													
Section		Township/Block		Range/Survey		Dist. N/S (ft)		Dir. N/S		Footage From													
33		3N		5E																			
Operator				Well Status				Latitude		Longitude													
PRINCETON NATURAL GAS LLC				DRY & ABANDONED				+38.072806800		-121.426348800													
Other 1		Other 2		Other 3		Other 4																	
Last Updated				Prepared By				Updated By															
05/24/2023 4:23 PM				1258				1258															
Additional Information																							
Hole Summary																							
Date		Diam. (in)		Top (MD ft)		Bottom (MD ft)		Memo															
5/13/2007		12.250		0		556																	
5/14/2007		7.875		556		5,500																	
Tubular Summary																							
Date		Description		No. Jts		OD (in)		Wt (lb/ft)		Grade		Coupling		Top (MD ft)		Bottom (MD ft)		Memo		RL			
		Surface Casing				8.625		24.00		J-55		STC		0		556				C			
Casing Cement Summary																							
C		Date		No. Sx		Yield (ft3/sk)		Vol. (ft3)		Shoe Jt Len. (ft)		Csg. OD (in)		Top (MD ft)		Bottom (MD ft)		Description		Memo		RL	
				225		1.00		225		0		8.625		0		556						C	
Cement Plug Summary																							
C		Date		No. Sx		Yield (ft3/sk)		Vol. (ft3)		OD (in)		Top (MD ft)		Bottom (MD ft)		Description		Memo		RL			
		5/18/2007				1				8.097		0		25		25 Lineal feet Top Plug; Welded Steel Plate				C			
		5/17/2007		140		1		140		7.875		270		624		140 Sx Class G Cmt w/ 3% CaCl2				C			
Formation Top Summary																							
Formation Name		Top(TVD ft)		Memo																			
Base USDW		2,160		KING_ISLAND_33-1																			
Nortonville Shale		3,800		KING_ISLAND_33-1																			
Domengine		3,915		KING_ISLAND_33-1																			
Capay		4,683		KING_ISLAND_33-1																			
Moke		5,046		KING_ISLAND_33-1																			